creditrisk CHESAPEAKE ENERGY CORP. BANKRUPTCY CASE STUDY FILED ON 06/28/2020

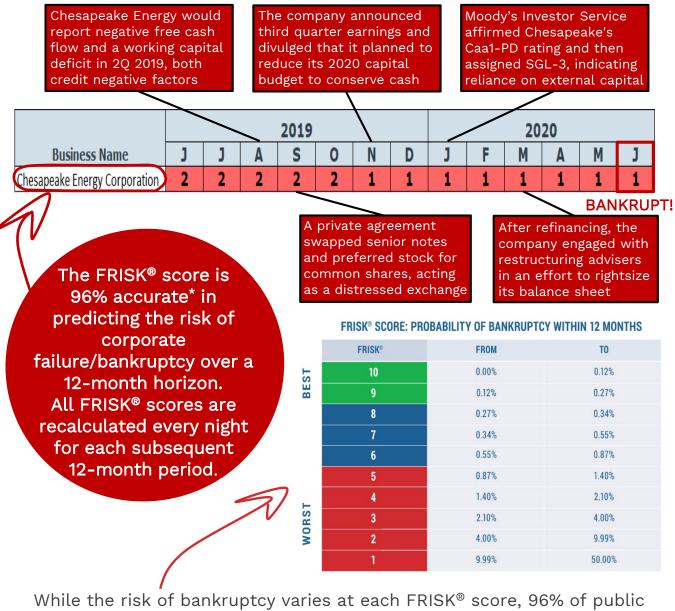


CreditRiskMonitor's warning of Chesapeake Energy Corporation's ("Chesapeake Energy") bankruptcy risk was determined by multiple factors:

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MONTHLY AVERAGE FRISK[®] SCORE

CreditRiskMonitor's FRISK[®] score had been warning of financial stress at Chesapeake Energy (OTC: CHKAQ) for more than a year. We issued a special High Risk Report dated March 16, 2020. The company ultimately filed for bankruptcy on June 28, 2020.



While the risk of bankruptcy varies at each FRISK[®] score, 96% of public companies that eventually go bankrupt enter the FRISK[®] "red zone" prior to filing. A FRISK[®] score of 5 or less is an important warning sign.

* FRISK® score accuracy of 96% is based on backtesting of U.S. public companies; results may vary by country.

THE FRISK[®] SCORE COMPONENTS

At the core of the CreditRiskMonitor[®] process is our 96% accurate FRISK[®] score, which indicates a company's level of financial stress on a scale of 1 to 10, based on the probability of bankruptcy over a 12-month horizon. When available, the FRISK[®] score incorporates a number of powerful risk indicators including:



Crowdsourced CreditRiskMonitor[®] Usage Data

<u>Crowdsourcing</u> has enhanced the accuracy and timeliness of the FRISK[®] score. We collect and analyze data patterns from thousands of CreditRiskMonitor[®] subscribers, including professionals from more than 35% of the Fortune 1000 and other large corporations worldwide.

The crowdsourcing advantage is even more powerful in our FRISK[®] score since many of the professionals who use our service are credit managers:

- Credit managers control one of the largest sources of working capital going into a company
- They are not held to the same "Fair Disclosure" restrictions that prevent non-disclosed information sharing on public companies
- Credit managers use a variety of non-public information sources such as their own company's management and sales representatives to be alerted to concerns in a public company's performance
- It is commonly known credit managers confidentially share information with other credit managers, thus collectively, their behavior helps to provide advanced insight to financial problems in public companies

<u>Read more in Credit Research Foundation's quarterly journal article,</u> <u>"Assessing Public Company Financial Risk by Crowdsourcing the Research of Credit Professionals"</u>

DO NOT MISS THIS – MANAGEMENT DISCUSSION AND ANALYSIS (MD&A)

Making misleading or fraudulent statements in an MD&A is <u>against the law</u> – and Sarbanes-Oxley subjects CEOs and CFOs to heavy fines or even <u>jail time</u> for doing so. A vital feature of the CreditRiskMonitor service is the ability to quickly access a Company's Management Discussion and Analysis (MD&A) history. Let it sink in: there are no two people in the world with better knowledge of a company's liquidity risk than the CEO and CFO. More than any credit manager. More than any trade group. And they're personally liable if they're lying.

According to the Financial Accounting Standards Board (FASB), "MD&A should provide a balanced presentation that includes both positive and negative information about the topics discussed."

	tren unce res	MUST understar ds, commitment demands and ertainties likely t sult in a material age in Liquidity a
		al Resources, lik
Report	goir	can continue as ng concern. If yo
Overview		i't, you need help
Company News	Corporation	
Risk Ratings	► 6100 North Western Avenue	
Important Information	Phone: (405) 848-8000 Oklahoma City, OK 73118 United States	Ticker: <u>CHKAQ</u>
Annual Financials	Filed for Bankruptcy on 6/28/2020 Case #20-33233, filed in the U.S. Bankruptcy Court for the Southern District of Tex	vas (Houston)
Year/Year Interim		
Sequential Quarters	Management Discussion and Analysis Histo	•
Liquidīty (MD&A)	Historically, oil and natural gas prices have been volatile; however, the volatility in the prices has substantially increased as a result of COVID-19 and the OPEC+ decisions discussed in t	
SEC Filings	particular have plummeted in the past few weeks. We expect to see continued volatility in oi the foreseeable future, and such volatility, combined with the current depressed prices, has	
Peer Analysis	to continue to adversely impact our business. A continued low level of oil, natural gas and N	IGL prices has affected and
Payments	 could continue to negatively affect the amount of cash we generate and have available for c debt service and has had and could continue to have a material impact on our financial posi 	· · · · · · · · · · · · · · · · · · ·
Public Filings	cash flows and on the quantities of reserves that we can economically produce or provide a lenders and creditors. If the current decomposition of the current dec	
General Info	financial covenants under our z	ersely affected. Based on
Access History	Sur carrent forecast, we see	inning in the fourth quarter efault under our revolving
Credit Limit	credit facility, the pot high borrowing costs and epotential for	reclosure on the collateral ess. Other risks and
Update Portfolio	uncertainties that off-balance sheet party credit	it risk for our receivables,
Print/Save Report	access to capital	r financing agreements. stry conditions and in
Currency Converter	consideration of commodity price volatility ny has en	ngaged advisors to assist
Send This to a Colleague	and failure to comply	under Chapter 11 of the
Senu This to a coneague	Benkruptcy Code. with covenants. Contact your account manager to	

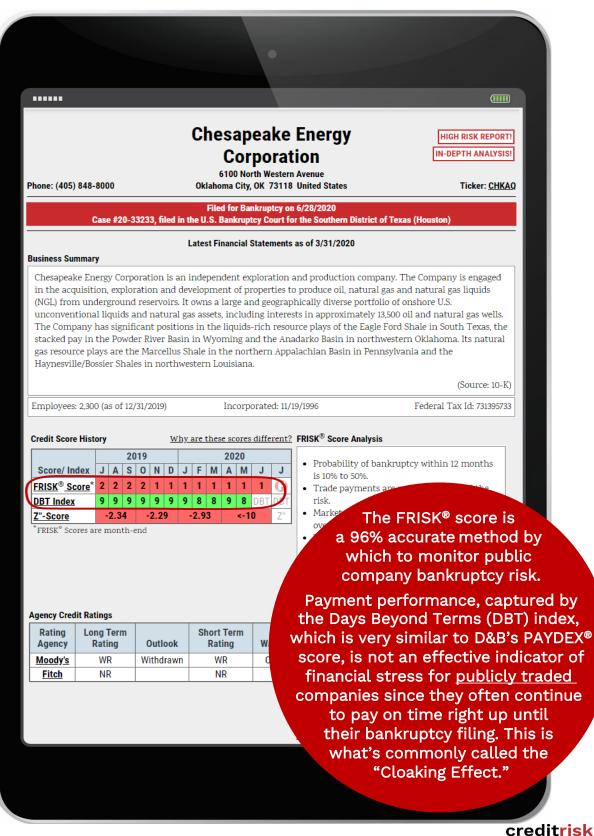
discuss these important red flags.

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monitor

| 4

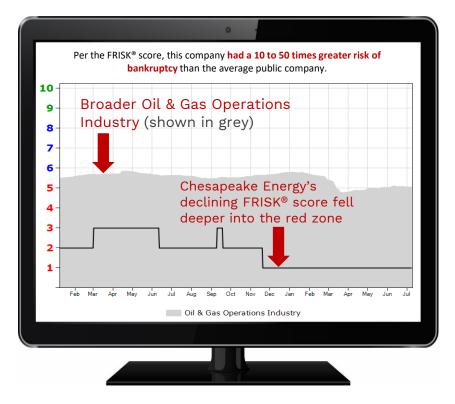
COMPANY REPORT DETAIL



5

monitor

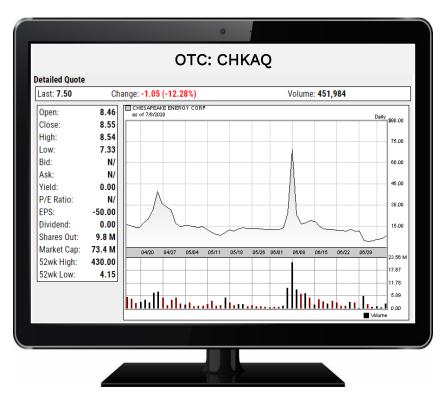
FRISK[®] DEEP DIVE



The FRISK[®] score relative to the broader Oil & Gas Operations industry raised an additional red flag signaling heightened risk relative to peers, as well...

MAKING IMMEDIATE ATTENTION REQUIRED.

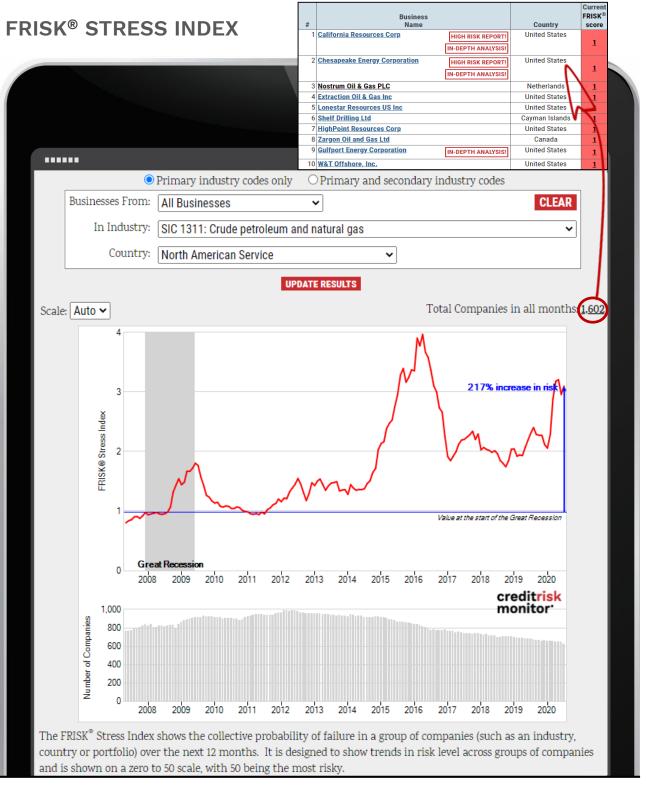
ADJUSTED MARKET CAP VOLATILITY



One of the inputs of the FRISK[®] score is a company's market cap volatility, adjusted for dividends, over the course of a year. Incorporating this information allows us to capture the "wisdom of markets" on a daily basis. This ensures our subscribers are getting the most up to date view of the risks they face since stocks tend to be more liquid and faster moving than bond prices and ratings.



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The average probability of failure for SIC code 1311 (Crude petroleum and natural gas) has increased 217% since 2007. Chesapeake Energy was among the weakest names in the industry as evidenced by its FRISK® score of 1.

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PEER ANALYSIS ON ALTERNATE SUPPLIERS AND CUSTOMERS

The Peer Analysis			_	_	_		_	
expands to provide a								
nking of a company's								
mpetitors, which can								
elp provide options								
or alternate suppliers		1						
or new customers Calenda	ar Year/Qua	arter: 202	20.1	~				
	Ranking	Number						
Businesses in Peer Group: 3353	Within Peer	Of Peers	Co	mpai	nv	Peer Grou	p Range	
businesses in reci oroup. 5555	Group	Ranked	Val			Low	Median	High
	Credit R	atings						
Z-Score	459	<u>541</u>		-17.	.00 ·	49,996.62	0.80	568.56
Net Sales (Thousands of U.S. Dollars)	Performan 21	ce ratios: 223	2.4		_			
Gross Margin % Of Sales	57	478	- /	Rank		Co	ompany Nam	е
Gross Margin % Of Sales TTM	74	483				<u>golia Energy (</u>	Corporation	Limited
SGA % Of Sales	373	<u>489</u>				son Oil & Gas		
SGA % Of Sales TTM Operating Margin % Of Sales	425			\mathbf{v}				
Operating Margin % Of Sales Operating Margin % Of Sales TTM	431 407	<u>514</u> 520		3	Dunc	lee Corp.		
EBITDA Margin Of Sales	327	392	/	4	<u>Abra</u>	xas Petroleun	<u>n Corp.</u>	
EBITDA Margin Of Sales TTM	341	432		5	Batts	alion Oil Corp		
Net Profit Margin % Of Sales	436							
Net Profit Margin % Of Sales TTM Pre-tax Income % Of Sales	408 433	<u>519</u> 512				52,900.00	-0.39 -5.34	620.01 598.86
Effective Tax Rate	435					93,518.18 -2,510.08		
Depreciation % Of Prop/Plant/Equipment	427				.43	0.00		
Capital Expense % Of Prop/Plant/Equipment		<u>415</u>		20.		0.02		14,059.92
Interest Coverage	335					-7,316.00		5,182.05
Interest Coverage TTM	358 Liquidity			-8.	.00 -	14,049.79	1.79	1,634.81
Cash Ratio	458	565		0.	.04	0.00	0.26	175.17
Quick Ratio	440	527		0.	23	0.00	0.60	176.03
Current Ratio	366			0.	.80	0.00	1.07	178.59
Accounts Receivable Turnover	Efficientc 57	y ratios: 534		17.	68	-15.65	7.60	606.10
Days Sales Outstanding	87			20.		-86.33		42,707.28
% of Inventory Financed by Vendors		252		Rank		Co	ompany Name	
% of Inventory Financed by Vendors TTM		<u>257</u>						
Inventory Turnover Inventory Turnover TTM		<u>323</u> 327				ton American E		ration
Days Sales in Inventory		313		<mark>ภ</mark> 2	<u>Brigh</u>	am Minerals In	<u>1C</u>	
Inventory to Working Capital		320		V 3	Epsilo	on Energy Ltd		
Accounts Payable Turnover	204	369			-	a-X Energy Ltd		
Accounts Payable Turnover TTM	218 erage & de							
Total Debt to Equity Ratio	erage & de	28		5	Pan C	<u>)rient Energy C</u>	<u>orp.</u>	330.07
Debt to Tangible Equity Ratio		422				0.00		358.87
Total Debt to Assets Ratio	468				.23	0.00		
Short-Term Debt % of Total Debt Short-Term Debt % of Working Capital	88 332				38	0.00	25.41	100.00
Liabilities to Net Worth Ratio	332	436 492		-95.	.02	-5,447.14		2,656.88 467.55
Total Liabilities to Equity Ratio		492				0.00		467.55
TTM EBITDA to Total Debt	332	418		-0.	.59	-8,896.46	0.16	1,740.71
Net Debt to TTM EBITDA		266				-393.17		
	Gree	en - Ranke	ed in	Upp	er C	uartile of		
		ankad in a	her a	11.1.1			no of De	Crown
	White - R					wo Quartile uartile of P		
TTM = trailing 12 months	White - R	d - Rankeo	l in I	Lowe	er Q	wo Quartile uartile of P fidential		

Chesapeake Energy demonstrated bottom quartile ranking in key financial ratios (shown in red) versus its industry peers.

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QUARTERLY PERFORMANCE RATIOS

Lower commodity prices and higher production costs weakened EBIT, with write-offs dramatically hitting Q1 2020

Net losses in four of the last five quarters and deeply negative free cash flow generation

hitting Q1 2020		of U.S. Dollars)	Quarter	genera	ation
	3 mos	3 mos	3 mos	3	mos
Ended	3/31/2020	12/31/2019	9/30/2019	6/30/2019	3/31/2019
Net Sales \$	\$2,541,000	\$1,916,000	\$2,074,000	\$2,385,000	\$2,177,000
% change	32.62%	-7.62%	-13.04%	9.55%	-29.41%
Gross Margin \$	\$2,080,000	\$1,467,000	\$1,614,000	\$1,908,000	\$1,737,000
% change	41.79%	-9.11%	-15.41%	9.84%	-32.96%
% of sales	81.86%	76.57%	77.82%	80.00%	79.79%
change as % of incremental sales	98.08%	n/m	n/m	82.21%	n/m
SG&A \$	\$811,000	\$989,000	\$967,000	\$1,029,000	\$1,333,000
% change	-18.00%	2.28%	-6.03%	-22.81%	-6.26%
% of sales	31.92%	51.62%	46.62%	43.14%	61.23%
change as % of incremental sales	-28.48%	n/m	n/m	-146.15%	n/m
Operating margin \$	(\$8,187,000)	(\$211,000)	\$116,000	\$255,000	(\$183,000)
% change	-3,780.09%	-281.90%	-54.51%	239.34%	-124.43%
% of sales	-322.20%	-11.01%	5.59%	10.69%	-8.41%
change as % of incremental sales	-1,276.16%	n/m	n/m	210.58%	n/m
EBITDA \$	(\$7,578,000)	\$390,000	\$692,000	\$853,000	\$345,000
% change	-2,043.08%	-43.64%	-18.87%	147.25%	-70.16%
% of sales	-298.23%	20.35%	33.37%	35.77%	15.85%
change as % of incremental sales	-1,274.88%	n/m	n/m	244.23%	n/m
EBIT \$	(\$8,181,000)	(\$202,000)	\$119,000	\$273,000	(\$174,000)
% change	-3,950.00%	-269.75%	-56.41%	256.90%	-123.08%
% of sales	-321.96%	-10.54%	5.74%	11.45%	-7.99%
change as % of incremental sales	-1,276.64%	n/m	n/m	214.90%	n/m
Pre-tax income \$	(\$8,326,000)	(\$340,000)	(\$62,000)	\$98,000	(\$335,000)
% change	-2,348.82%	-448.39%	-163.27%	129.25%	-155.56%
% of sales	-327.67%	-17.75%	-2.99%	4.11%	-15.39%
change as % of incremental sales	-1.277.76%	n/m	n/m	208.17%	n/m
Net income (loss) \$	(\$8,297,000)	(\$324,000)	(\$61,000)	\$98,000	(\$21,000)
% change	-2,460.80%	-431.15%	-162.24%	566.67%	-103.48%
% of sales	-326.53%	-16.91%	-2.94%	4.11%	-0.96%
change as % of incremental sales	-1,275.68%	n/m	n/m	57.21%	n/m
Tax expense \$	(\$13,000)	(\$16,000)	(\$1,000)	\$0	(\$314,000)
Effective tax rate	0.16%	4.71%	1.61%	0.00%	93.73%
Depreciation expense \$	\$603,000	\$592,000	\$573,000	\$580,000	\$519,000
% of sales	23.73%	30.90%	27.63%	24.32%	23.84%
% of capital expenses	116.41%	104.78%	96.63%	100.87%	97.92%
% of PP&E, net (annualized)	23.43%	15.97%	15.41%	15.56%	16.12%
Capital expenditures \$	\$518,000	\$565,000	\$593,000	\$575,000	\$530,000
% change	-8.32%	-4.72%	3.13%	8.49%	14.97%
% of PP&E, net (annualized)	20.13%	15.24%	15.95%	15.43%	16.46%
% of working capital (annualized)	-261.78%	-216.68%	-266.37%	-191.59%	-148.56%
Interest coverage ratio	(40.10)	2.44	3.82	4.87	2.14
% change	-1,744.93%	-36.24%	-21.56%	127.46%	-68.67%
Free cash flow \$	(\$121,000)	(\$124,000)	(\$264,000)	(\$178,000)	(\$74,000)
% change	2.42%	53.03%	-48.31%	-140.54%	41.27%
Source:	10-Q	10-K	10-Q	10-Q	10-Q
	5/11/2020	2/27/2020	11/5/2019	8/6/2019	5/9/2019

erformance Ratios - Sequential Quarter

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QUARTERLY LEVERAGE RATIOS

Despite several

attempts to

deleverage the

balance sheet,

Total debt to assets reflected worst quartile financial leverage compared to E&P industry peers

total debt held					ared to E
firm at roughly Leverag \$9.5 billion	e Ratios - S (Thousands of		Quarters	Indu	stry peer
Period Ended	3/31/2020	12/31/2019	9/30/2019	6/30/2019	3/31/2019
Total debt \$	\$9,583,000	\$9,476,000	\$9,360,000	\$9,722,000	\$9,571,000
% change	1.13%	1.24%	-3.72%	1.58%	23.94%
Stockholders' equity \$	(\$3,924,000)	\$4,401,000	\$4,735,000	\$4,230,000	\$4,138,000
% change	-189.16%	-7.05%	11.94%	2.22%	94.00%
Total debt to equity ratio	n/a	2.15	1.98	2.30	2.31
% change	n/a	8.92%	-13.99%	-0.64%	-36.11%
Tangible net worth \$	(\$3,924,000)	\$4,401,000	\$4,735,000	\$4,230,000	\$4,138,000
% change	-189.16%	-7.05%	11.94%	2.22%	94.00%
Total debt to tangible net worth	n/a	2.15	1.98	2.30	2.31
% change	n/a	8.92%	-13.99%	-0.64%	-36.11%
Total assets \$	\$7,808,000	\$16,193,000	\$16,579,000	\$16,540,000	\$16,637,000
% change	-51.78%	-2.33%	0.24%	-0.58%	30.64%
Total debt to assets ratio	1.23	0.59	0.56	0.59	0.58
% change	109.72%	3.65%	-3.95%	2.17%	-5.13%
Tangible assets \$	\$7,808,000	\$16,193,000	\$16,579,000	\$16,540,000	\$16,637,000
% change	-51.78%	-2.33%	0.24%	-0.58%	30.64%
Short-term debt \$	\$420,000	\$394,000	\$217,000	\$9,000	\$389,000
% change	6.60%	81.57%	2,311.11%	-97.69%	2.10%
Short-term debt % of total debt	4.38%	4.16%	2.32%	0.09%	4.06%
% change	5.41%	79.34%	2,403.67%	-97.72%	-17.62%
Short-term debt % of working capital	-95.02%	-34.53%	-22.96%	-1.08%	-24.86%
% change	-175.18%	-50.38%	-2,032.92%	95.67%	15.91%
Total liabilities \$	\$11,732,000	\$11,792,000	\$11,844,000	\$12,310,000	\$12,499,000
% change	-0.51%	-0.44%	-3.79%	-1.51%	17.89%
Total liabilities to equity ratio		2.68	2.50	2.91	3.02
% change		2%	-14.05%	-3.65%	-39.23%
Total liabilities to tangible net worth ratio	Nega		2.50	2.91	3.02
% change	short-te	rm debt	-14.05%	-3.65%	-39.23%
Total debt to EBITDA ratio (annualized)	to workin	g capital	3.38	2.85	6.94
% change	unders	- ·	18.67%	-58.92%	315.30%
Source:	potential		10-Q	10-Q	10-Q
				8/6/2019	5/9/2019

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QUARTERLY LIQUIDITY RATIOS AND RATES OF RETURN

Ongoing working capital deficit	Liquidity Rat	tios - Sequen			Poor cash, quick, and current ratios
Period Ended	3/31/2020	12/31/2019	9/30/2019	6/30/2019	3/31/2019
Current assets \$	\$1,818,000	\$1,251,000	\$1,403,000	\$1,384,000	\$1,365,000
% change	45.32%	-10.83%	1.37%	1.39%	-14.58%
% of short-term debt	432.86%	317.51%	646.54%	15,377.78%	350.90%
Current liabilities \$	\$2,260,000	\$2,392,000	\$2,348,000	\$2,220,000	\$2,930,000
% change	-5.52%	1.87%	5.77%	-24.23%	1.49%
Working capital \$	(\$442,000)	(\$1,141,000)	(\$945,000)	(\$836,000)	(\$1,565,000)
% change	61.26%	-20.74%	-13.04%	46.58%	-21.41%
% of sales (annualized)	-4.35%	-14.89%	-11.39%	-8.76%	-17.97%
Cash \$	\$82,000	\$6,000	\$14,000	\$4,000	\$8,000
% change	1,266.67%	-57.14%	250.00%	-50.00%	100.00%
% of short-term debt	19.52%	1.52%	6.45%	44.44%	2.06%
Cash ratio	0.04	0.00	0.01	0.00	0.00
% change	1,352.00%	-58.33%	233.33%	-33.33%	92.86%
Quick assets \$	\$516,000	\$722,000	\$637,000	\$665,000	\$875,000
% change	-28.53%	13.34%	-4.21%	-24.00%	-9.14%
% of short-term debt	122.86%	183.25%	293.55%	7,388.89%	224.94%
Quick ratio	0.23	0.30	0.27	0.30	0.30
% change	-24.35%	11.24%	-9.42%	0.30%	-10.49%
Current ratio	0.80	0.52	0.60	0.62	0.47
% change	53.81%	-12.47%	-4.15%	33.81%	-15.83%
Source:	10-Q 5/11/2020	10-K 2/27/2020	10-Q 11/5/2019	10-Q 8/6/2019	10-Q 5/9/2019

Mediocre returns on					
equity and	Rate of Return (Thousa	- Sequentia nds of U.S. Dollars			
assets Period Ended	3 mos 3/31/2020	3 mos 12/31/2019	3 mos 9/30/2019	3 mos 6/30/2019	3 mos 3/31/2019
Return on equity	-188.53%	-6.84%	-1.44%	2.37%	-0.98%
% change	-2,655.13%	-374.50%	-160.89%	340.56%	n/a
Return on net tangible equi	ty -188.53%	-6.84%	-1.44%	2.37%	-0.98%
% change	-2,655.13%	-374.50%	-160.89%	340.56%	n/a
Return on total assets	-69.14%	-1.98%	-0.37%	0.59%	-0.14%
% change	-3,396.63%	-436.73%	-162.36%	513.15%	-103.01%
Return on tangible assets	-69.14%	-1.98%	-0.37%	0.59%	-0.14%
% change	-3,396.63%	-436.73%	-162.36%	513.15%	-103.01%
Source:	10-Q 5/11/2020	10-K 2/27/2020	10-Q 11/5/2019	10-Q 8/6/2019	10-Q 5/9/2019



YEAR OVER YEAR STATEMENT OF CASH FLOWS

Step 2 mpairment st triggered non-cash charge at of Cash Flows			tandardiza	cas dec moi	erating sh flow clined, re debt s issued
charge int of Cash Flows	(Thousands of		lanuaruize	u - Twias	
Period Ended	3 mos 3/31/2020	3 mos 3/31/2019	3 mos 3/31/2018	3 mos 3/31/2017	3 mos 3/31/2016
			Reclassified 3/31/2019		Reclassified 3/31/2017
Cash Flows from Operating Activities:					
Net income	(\$8,313,000)	(\$21,000)	\$18,000	\$141,000	(\$1,068,000)
Depreciation/depletion	603,000	519,000	459,000	218,000	292,000
Deferred taxes	(10,000)	(314,000)	0	n/a	n/a
Non-cash Items	7,956,000	365,000	23,000	(373,000)	1,039,000
Changes in working capital	161,000	(93,000)	88,000	113,000	(684,000)
Total cash from operating activities	397,000	456,000	588,000	99,000	(421,000)
Cash Flows from Investing Activities:					
Capital expenditures	(518,000)	(530,000)	(440,000)	(531,000)	(342,000)
Other investing cash flow items, total	7,000	(326,000)	461,000	911,000	69,000
Total cash from investing activities	(511,000)	(856,000)	21,000	380,000	(273,000)
Cash Flows from Financing Activities:					
Financing cash flow items	(5,000)	(8,000)	(6,000)	(16,000)	(10,000)
Total cash dividends paid	(22,000)	(23,000)	(23,000)	(114,000)	0
Issuance/retirement of debt, net	217,000	435,000	(581,000)	(982,000)	(105,000)
Total cash from financing activities	190,000	404,000	(610,000)	(1,112,000)	(115,000)
Net change in cash	76,000	4,000	(1,000)	(633,000)	(809,000)
Net cash-beginning balance	6,000	4,000	5,000	882,000	825,000
Net cash-ending balance	\$82,000	\$8,000	\$4,000	\$249,000	\$16,000
Supplemental Disclosures:					
Cash interest paid	\$113,000	\$145,000	\$170,000	\$92,000	\$39,000
Cash taxes paid, supplemental	\$0	\$5,000	\$0	\$1,000	(\$19,000)
Source:	10-Q 5/11/2020	10-Q 5/9/2019	10-Q 5/9/2019	10-Q 5/4/2017	10-Q 5/4/2017

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Q1 2019 filing – Pretax loss of \$335 million was reported compared to a pretax profit of \$294 million in the previous year. Additionally, the company's working capital deficit worsened from \$1.29 billion to \$1.57 billion following a substantial increase in current obligations.

05/09/2019	CRMZ News Service	Chesapeake Energy Corporation – updated financials available
deeply negative. counterparties re	In the MD&A, management equired the posting of up t	proved somewhat over the prior sequential quarter, but remained t provided a new disclosure that some of the company's to \$440 million in collateral in order to provide assurance on evelopment was a major red flag.
09/11/2019	CRMZ News Service	Chesapeake Energy Corporation – updated financials available
expenditure bud volumes and pos	get by 30% and general an	be substantially reducing costs, including cutting its capital d administrative expenses by 10%. New targets of reduced productio reated to satisfy concerned creditors, but such a strategic shift by a growth to survival mode.
11/05/2019	CRMZ News Service	Chesapeake Energy Corporation Reports Third Quarter Financial and Operational Results
helpful arrangen		tain a new \$1.5 billion secured term loan facility, initially viewed as a nancial flexibility. However, the terms of the contract would actually f 9%.
12/04/2019	CRMZ News Service	Chesapeake Energy Corporation Announces Arrangement of \$1.5 Billion Term Loan Facility
Moody's Investor distressed debt	rs Service changed Chesap	
Moody's Investor distressed debt	rs Service changed Chesap exchange. Additionally, the	Billion Term Loan Facility eake Energy's probability of default rating to Caa1-PD following a
Moody's Investor distressed debt would correspor 01/09/2020 Franklin Resourc bankruptcy filing	rs Service changed Chesap exchange. Additionally, the nd with imminent default. Moody's Investors Service ces Inc., a mutual fund con g by Chesapeake Energy. Fr	Billion Term Loan Facility eake Energy's probability of default rating to Caa1-PD following a senior notes were rated Caa3, only one notch above ratings that Moody's changes Chesapeake Energy's Probability of Default Ratin
Moody's Investor distressed debt would correspor 01/09/2020 Franklin Resource bankruptcy filing	rs Service changed Chesap exchange. Additionally, the nd with imminent default. Moody's Investors Service ces Inc., a mutual fund con g by Chesapeake Energy. Fr	Billion Term Loan Facility eake Energy's probability of default rating to Caa1-PD following a senior notes were rated Caa3, only one notch above ratings that Moody's changes Chesapeake Energy's Probability of Default Ratin to Caa1-PD/LD on distressed exchange
Moody's Investor distressed debt would correspor 01/09/2020 Franklin Resource bankruptcy filing company, and be 04/09/2020 Shale pioneer Ch of \$7 billion in d	rs Service changed Chesap exchange. Additionally, the d with imminent default. Moody's Investors Service ces Inc., a mutual fund con g by Chesapeake Energy. Fr oth parties publicly disclos Dow Jones & Company, Inc.	Billion Term Loan Facility eake Energy's probability of default rating to Caa1-PD following a senior notes were rated Caa3, only one notch above ratings that Moody's changes Chesapeake Energy's Probability of Default Ratin to Caa1-PD/LD on distressed exchange npany, announced that it was preparing for a debt restructuring or anklin Resources owned enormous debt and equity stakes in the ed the hiring of law firms and restructuring advisers.

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